

COAST ELECTRIC POWER ASSOCIATION

RATE SCHEDULES:

SCHEDULE 1O	RESIDENTIAL	EFFECTIVE 10/1/19
SCHEDULE 2M	SMALL COMMERCIAL	EFFECTIVE 10/1/19
SCHEDULE 3A	RESERVED	
SCHEDULE 4O	COMMERCIAL	EFFECTIVE 4/27/21
SCHEDULE 5M	CHURCHES	EFFECTIVE 10/1/19
SCHEDULE 6E	OUTDOOR LIGHTING	EFFECTIVE 4/1/11
SCHEDULE 7K	LIGHT SERVICE	EFFECTIVE 7/1/19
SCHEDULE 8A	RESERVED	
SCHEDULE 9C	RESIDENTIAL SWIMMING POOL HEATING RATE	CANCELLED 3/31/09
SCHEDULE 10B	TIME OF DAY SERVICE FOR LARGE POWER	CANCELLED 12/14/01
SCHEDULE 11G	INDUSTRIAL SERVICE TIME OF USE	EFFECTIVE 7/1/15
SCHEDULE 12I	INDUSTRIAL SERVICE	EFFECTIVE 7/1/15
SCHEDULE 13J	POWER COST ADJUSTMENT RIDER	EFFECTIVE 7/1/19
SCHEDULE 14A	SOLAR PURCHASE RIDER	EFFECTIVE 11/1/16
SCHEDULE 15E	INDUSTRIAL INCENTIVE DISCOUNT RIDER	CANCELLED 3/31/09
SCHEDULE 16B	LARGE INDUSTRIAL SERV HIGH LOAD FACTOR SERVICE	CANCELLED 12/1/99
SCHEDULE 17A	LARGE INDUSTRIAL INCENTIVE DISCOUNT RIDER	CANCELLED 12/1/99
SCHEDULE 18A	TAX EXPENSE ADJUSTMENT RIDER	EFFECTIVE 2/1/00

SCHEDULE 19C	PSL DELIVERY POINT	EFFECTIVE 7/1/15
SCHEDULE 20A	PSL INDUSTRIAL INCENTIVE RIDER	EFFECTIVE 6/1/07
SCHEDULE 21A	KATRINA DAMAGE RECOVERY RIDER	CANCELLED 1/31/11
SCHEDULE 22E	LARGE POWER SERVICE	EFFECTIVE 7/1/15
SCHEDULE 51B	RESIDENTIAL TIME OF USE	CANCELLED
SCHEDULE 52E	SMALL COMMERCIAL TOU	EFFECTIVE 10/1/19
SCHEDULE 54E	COMMERCIAL TOU	EFFECTIVE 10/1/19
SCHEDULE 55D	CHURCH TOU	EFFECTIVE 10/1/19
SCHEDULE 61G	CRITICAL PEAK TIME OF USE	EFFECTIVE 10/1/19
SCHEDULE 67C	NON-RESIDENTIAL TIME OF USE	EFFECTIVE 1/1/17
SCHEDULE 70B	COST OF SERVICE RATE	EFFECTIVE 4/27/21
SCHEDULE 82D	SMALL PUBLIC FACILITIES	EFFECTIVE 10/1/19
SCHEDULE 84D	LARGE PUBLIC FACILITIES	EFFECTIVE 10/1/19
SCHEDULE 90B	DISTRIBUTED GENERATION CLAUSE	EFFECTIVE 9/1/18
SCHEDULE 91 5/25/2021	ELECTRIC VEHICLE CHARGING STATION RETAIL	EFFECTIVE

RATE SCHEDULE 10 **RESIDENTIAL**

Availability

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Daily Rate

Daily Service Charge: \$1.23

Plus: 9.261 cents per kWh for all kWh's

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied by the number of days in the billing cycle.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: October 1, 2019

SCHEDULE 2 M
SMALL COMMERCIAL
(Not to exceed 25 KW in Billing Demand)

Availability

Available for commercial, industrial, and three-phase farm service and/or all other uses including lighting, air conditioning, heating and power, subject to the established rules and regulations.

Type of Service

Single-phase, and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads. Service under this rate is limited to twenty five (25) kW demand. If demand exceeds twenty five (25) kW, the prevailing Rate Schedule 4 shall apply.

Rate

Daily Service Charge: \$ 1.23

Plus:

9.484 cents per kWh for first 5,000 kWh's plus

9.004 cents per kWh for all remaining kWh's

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.23 multiplied by the number of days in the billing cycle plus \$5.00 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 40
COMMERCIAL

(Billing Demand greater than 25 kW)

Availability

Available for all members located on or near Cooperative lines for non-residential usage(excluding commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW), subject to the established rules and regulations of the Cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily service charge:

\$1.23

Plus energy charges of:

For kWh's not greater than 75 hours times the billing demand:

13.042 cents per kWh for first 1,500 kWh's; plus

16.042 cents per kWh for the next 1,500 kWh's; plus

14.959 cents per kWh for excess kWh's

For all kWh's in excess of 75 hours and not greater than 300 hours times the billing demand:

9.844 cents per kWh for first 15,000 kWh's; plus

8.784 cents per kWh for excess kWh's

For all kWh's in excess of 300 hours times the billing demand:

7.318 cents per kWh for all kWh's

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Charges

The minimum charge shall be the highest of the following charges:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. The minimum daily charge of \$1.23 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

- 1 The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
- 2 The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 5M CHURCHES

Availability

Availability to Churches only, for all uses including lighting, air conditioning, heating and power, subject to the established rules and regulations.

Type of Service

Single-phase and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge:

\$1.23

Plus:

9.811 cents for all kWh's

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.23 multiplied by the number of days in the billing cycle plus \$3.00 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases, where it is necessary to extend or reinforce distribution lines; service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 6E **OUTDOOR LIGHTING**

Availability

Available to customers of the Cooperative for approved outdoor lighting service, subject to the established rules and regulations of the Cooperative. The total capacity of outdoor lighting shall not be less than 10 kW.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Rate

Monthly Service Charge:

\$12.75

Plus:

9.36 cents per kWh for all kWh's

Minimum Charges and Disconnection

The minimum monthly charge under the above rate shall be \$12.75; however, if the customer desires to disconnect the service at the end of the season, there will be a reconnect charge (Appendix A- Service Rules & Regulations) before service is restored.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: April 1, 2011

SCHEDULE 7K LIGHT SERVICE

Availability

Available to customers, at any point adjacent to existing facilities and subject to the established rules and regulations of the Cooperative.

Applicability

To any customer for automatically controlled outdoor lighting.

Type of Service

Unmetered outdoor lighting from dusk to dawn served from the Cooperative's existing overhead pole lines where secondary voltage is available.

Rates per Light

Type	Monthly Fixture Charge	Energy Charge	Monthly kWh
1. 175 Watt M.V. - Rural	\$ 2.78	\$ 7.12	75
2. 175 Watt M.V. - Urban	\$ 3.27	\$ 7.12	75
3. 150 Watt H.P.S - Urban	\$ 6.16	\$ 5.51	58
4. 100 Watt H.P.S. - Town & Country	\$ 4.79	\$ 3.70	39
5. 400 Watt H.P.S - Flood	\$11.54	\$16.61	175
6. 400 Watt H.P.S. - Urban	\$ 9.19	\$16.61	175
7. 100 Watt H.P.S. - Rural	\$ 5.06	\$ 3.70	39
8. 400 Watt M.H. - Flood	\$13.29	\$16.61	175
9. 1000 Watt M. H. - Flood	\$19.84	\$37.00	390
10. 1000 Watt H.P.S. - Flood	\$16.07	\$37.00	390
11. 150 Watts H.P.S. Town & Country	\$ 6.28	\$ 5.51	58
12. 175 Watt M.H. Ornamental	\$13.35	\$ 7.12	75
13. 175 Watt Metal Halide – Urban	\$ 7.36	\$ 7.12	75
14. 48 Watt LED	\$ 6.96	\$ 1.80	19
15. 90 Watt – 110 Watt LED Roadway	\$10.99	\$ 3.51	37
16. 192 Watt – 210 Watt LED Roadway	\$16.71	\$6.83	72
17. 100 Watt – 110 Watt LED Ornamental (Cascade)	\$20.12	\$3.69	39
18. 100 Watt – 110 Watt LED Ornamental (Acorn)	\$20.12	\$3.69	39
21. 80 Watt LED Town & Country (Contract Required)	\$12.19	\$2.75	29
22. 160 Watt – 180 Watt LED Flood Light	\$13.41	\$6.04	64
23. 260 Watt – 280 Watt LED Flood Light	\$25.30	\$9.40	99

Pole Rental

Poles (wood, concrete, or fiberglass) set solely for the purpose of the light are \$3.00 per month. Ornamental pole charges are \$3.50 per month.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Computation of Adjustment

Any adjustment computed on a kWh basis will be based on the monthly kWh indicated for each lamp under the rates.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 11G
INDUSTRIAL SERVICE - TIME OF USE

Applicability

This rate applies to electric service used by one customer who requires not less than 1,000 kW. This rate schedule contemplates execution of a contract between the Cooperative and the customer.

Availability

Available to customers located on or near the Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three phase, 60 cycle, at the Cooperatives available voltages.

Rates

Monthly Facilities Charge:

\$1,085.00; plus

Monthly kW Demand Charge:

\$18.02 per kW of billing demand; plus

Monthly kWh Charge:

5.218 cents per kWh for all kWh's

Monthly Power Factor Correction Charge:

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of the highest average 15-minute demand be greater than 48%, the bill will be adjusted as follows:

\$.25 per KVAR for all KVAR in excess of 48% of billing demand.

Determination of Billing Demand

The Billing Demand (kW) shall be the higher of the maximum kilowatt demand established by the customer, coincident with the 60-minute peak kilowatt demand of the cooperative's power supplier or the Contract Demand. The Contract Demand shall be the greater of the following:

1. 1,000 kW
2. The initial Contract Demand
3. 50% of the highest 60-minute coincident peak demand established by the customer during the current or preceding 12 billing months

An Initial Contract Demand of at least 1,000 kW and sufficient to recover fixed costs plus a reasonable return on investment will be determined jointly by the Cooperative and the Cooperative's power supplier. The Cooperative may, at its option, install a KVA meter and base the kW demand on 90% of the KVA demand so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following:

1. 50% of the maximum kW demand for the previous 12 months times a demand charge of \$15.00 per kW.
2. The minimum monthly charge as specified in the contract for service.

Discount for Service Delivery at Primary Voltage

When the Cooperative delivers service under this rate schedule at primary voltage and the customer furnishes, operates, and maintains the complete step-down transformer substation necessary for it to receive such service, the above charges will be subject to a discount of \$.35 per kW as determined above. In the event the cooperative elects to install low side metering with such equipment necessary to compensate for transformer and customer-owned line losses, such discount shall be conditioned upon the customer supplying to the Cooperative the characteristics of its transformers and lines for use in determining such losses.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the customer before service is connected to guarantee payment of all bills.

Effective: July 1, 2015

SCHEDULE 12I **INDUSTRIAL SERVICE**

Applicability

This rate applies to electric service used by one customer who requires not less than 1,000 kW. This rate schedule contemplates execution of a contract between the Cooperative and the customer.

Availability

Available to customer located on or near Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three-phase, 60 cycles, at Cooperative's available voltages.

Rates

Monthly Facilities Charge:

\$1,000.00

Monthly kW Demand Charge:

\$15.16 per kW of billing demand; plus

Monthly kWh Charge:

5.335 cents per kWh for all kWh's

Monthly Power Factor Correction Charge:

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of the highest average 15 minute demand be greater than 48% , the bill will be adjusted as follows:

25¢ per KVAR for all KVAR in excess of 48% of billing demand

Determination of KW Billing Demand

The kW billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than the largest of the following:

1. 1000 kW
2. Contracted kW requirement
3. 75% of maximum demand established at any time during the preceding 11 months.

The Cooperative may, at its option install a KVA meter and base the kW demand on 90% of the KVA demand so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following:

1. 75% of the maximum demand charge for the previous eleven (11) months. (Maximum kW demand for previous eleven [11] month times current demand charge.)
2. The minimum monthly charge specified in the contract for service.

Discount for Service Delivery at Primary Voltage

When Cooperative delivers service under this rate schedule at primary voltage and customer furnishes, operates, and maintains the complete step down transformer substation necessary for it to receive such service, the above charges will be subject to a discount of 35¢ per kW as determined above. In the event the Cooperative elects to install low side metering with such equipment necessary to compensate for transformer and customer-owned line losses, such discount shall be conditioned upon the customer supplying to the Cooperative the characteristics of its transformers and lines for use in determining such losses.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the customer before service is connected to guarantee payment of all bills.

Effective: July 1, 2015

SCHEDULE 13J
POWER COST ADJUSTMENT RIDER

Application

This Rider will be applied in conjunction with currently applicable rates.

Billing

The Association's rate schedules subject to this Rider shall be increased or decreased in an amount equal to the kWh used, multiplied by an adjustment computed in accordance with the following formula:

PCA=C/S - \$0.079

IPCA= CI/SI - \$0.0648

LPCA = Flow through from power supplier

COSPCA= any flow through adjustments added or subtracted to the energy charge by the wholesale power supplier, adjusted for line losses.

The billed power cost adjustment factor will be adjusted twice each year. The billing period beginning April 1 and ending October 31 will be known as the summer period and the billing period November 1 and ending March 31 will be known as the winter period.

Where:

PCA=Power Cost Adjustment (applies to all customers with a billing demand less than 1,000 kW.)

IPCA= Industrial Power Cost Adjustment (applies to all customers with a billing demand equal to or greater than 1,000 kW and not on a market based rate or rate schedule 22.)

LPCA = Large Power Cost Adjustment (applies to customers billed under rate schedule 22A and subsequent versions)

COSPCA= Cost Of Service Power Cost Adjustment (applies to accounts billed on rate 70)

C= Projected Annual Cost of Purchased Power for all rate schedules with a billing demand less than 1,000 kW.

S = Projected Annual kWh Sales for all rate schedules with a billing demand less than 1,000 kW.

CI= Projected cost per kWh purchased for customers with a monthly billing demand equal to or greater than 1,000 kW and not on a market based rate.

SI = Projected annual kWh sales to customers with a monthly billing demand equal to or greater than 1,000 kW and not on a market based rate.

The Power Cost Adjustment for any year will be made on the basis of the projected costs and sales for the year. Actual costs and sales as subsequently accounted for will be used to determine any overage or deficiency in the adjustment applied in the year. Such overage or deficiency will be taken into account by subtracting or adding an appropriate amount to the adjustment as projected for the succeeding year. The Power Cost Adjustment as calculated annually may be adjusted during the year to minimize any overage or deficiency.

Effective: July 1, 2019

SCHEDULE 14A **SOLAR PURCHASE RIDER**

Availability

Solar energy will be made available to Coast Electric's residential members for purchase on a limited basis. Under this rider, members will be able to purchase solar production capacity in 1 kW increments up to a maximum of 4 kW of capacity.

Application

This Rider will be available to members receiving residential electric service at the Association's current standard residential rate.

Billing

The Association will multiply the monthly solar rate times the kW capacity contracted by the member and add to the member's monthly bill as a separate line item. The Association will calculate the monthly average kWhs generated by each kW of solar capacity available to the Association and multiply by the kW capacity contracted by the member. These kWh's will be deducted from the member's monthly kWh consumption as registered by the Association's meter. The kWh credit will be posted one month in arrears. No proration will be allowed under this rider.

Where

Monthly solar rate = \$18.10 / kW of capacity

And,

Average monthly kWhs / kW of capacity = Total monthly kWhs generated by all South Mississippi Electric (SME) demonstration solar facilities divided by the combined capacity all SME demonstration solar facilities.

Limitations

This rider is available only to residential members purchasing energy from the Association under the standard residential rate.

The maximum kW of capacity available for purchase will be limited to 4 kW per member.

While no long term commitment is required under this rider, no partial months or any other form of proration will be allowed.

Effective: November 1, 2016

SCHEDULE 18A
TAX EXPENSE ADJUSTMENT RIDER

Application

This Rider will be applied in conjunction with currently applicable rates.

Billing

The Association's rate schedules subject to this Rider shall be increased or decreased in an amount equal to the kWh used, multiplied by an adjustment computed in accordance with the following formula:

$$\text{TEA} = \text{T/S}$$

Factor is \$0.0010/kWh effective April 1, 2020

Where:

TEA = Tax Expense Adjustment

T = Projected total of all taxes or fees imposed on the Association by any governmental body including franchise fees, ad-valorem and property taxes, and any other fees or taxes.

S = Projected annual kWh sales to all customers excluding customers billed on a market-based rate.

The Tax Expense Adjustment for any year will be made on the basis of the projected tax expense and sales for the year. Actual tax expense and sales as subsequently accounted for will be used to determine any overage or deficiency in the adjustment applied in the year. Such overage or deficiency will be taken into account by subtracting or adding an appropriate amount to the adjustment as projected for the succeeding year. The Tax Expense Adjustment will be calculated annually.

Effective: February 1, 2000

SCHEDULE 19C
PSL DELIVERY POINT

Applicability

This rate applies to the Cooperative's PSL delivery point. This rate schedule contemplates execution of a contract between the Cooperative and the customer.

Type of Service

Three-phase, 60 cycles, at Cooperative's available voltages.

Rates

Monthly Facilities Charge:

\$5,000.00

Monthly KW Demand Charge:

\$7.20 per kW of billing demand; plus

Monthly kWh Charge:

1.649 cents per kWh for all kWh's

Monthly Power Factor Correction Charge:

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of the highest average 15-minute demand be greater than 40%, the bill will be adjusted as follows:

All KVAR in excess of 40% (93% power factor) of billing demand will be billed at the rate of 20 cents per KVAR.

Determination of KW Billing Demand

The kW billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than the largest of the following:

1. 1000 kW
2. Contracted kW requirement
3. 75% of maximum demand established at any time during the preceding 11 months.

The Cooperative may, at its option install a KVA meter and base the kW demand on 90% of the KVA demand so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following:

1. 75% of the maximum demand charge for the previous eleven (11) months. (Maximum kW demand for previous eleven [11] month times current demand charge.)
2. The minimum monthly charge as specified in the contract for service.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within fourteen (14) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill will be required of the customer before service is connected to guarantee payment of all bills.

SCHEDULE 20A
INDUSTRIAL INCENTIVE DISCOUNT RIDER

Effective: June 1, 2007 through December 31, 2007

Loads (or load expansions) with a projected minimum billing demand of 1,000 kW can apply for this rate at any time during the effective period. Loads not reaching 1,000 kW billing demand will not be eligible for the incentive discount under this temporary rate.

The discount period will be effective beginning the first month in which the billing demand reaches the minimum required 1,000 kW and ending two years thereafter or on December 31, 2009.

I. QUALIFICATION

The following criteria will be used to determine an industrial customer's qualification for participation in the program, upon execution of a contract.

A. NEW CUSTOMERS

High Load Factor customers who receive permanent service after June 1, 2007 and qualify for Rate Schedule 19 are eligible for the credit. All kWh used by this customer will be multiplied by the applicable incentive rate credit. A new customer is defined as a customer with newly constructed and/or installed facilities. New customer status cannot be established by a name change. Facilities that have been vacant for a minimum of 6 months will be considered for eligibility on a case-by-case basis with consideration given to new investments for equipment in vacant buildings.

New customers will be allowed to receive the full incentive credit amount for their first 24 months of operation. Once a new customer has been in existence 12 months, they can make an expansion of their facility and qualify for all of the incentives available under the existing expanding criteria.

B. EXISTING EXPANDING CUSTOMERS

A qualifying High Load Factor customer, who makes at least a 1,000 kW expansion to its operation and is presently on Rate Schedule 19, is eligible for the incentive credit. The monthly kWh that will be multiplied by the credit will be all kWh used that exceed the established monthly base kWh when the kWh used is in excess of the base kWh plus 100,000 kWh. As a general standard, the base kWh amount will be established using the monthly kWh determined from the Customer's most recent 12-month billing history or an average of the most recent 24-month billing history, depending on operating condition.

There shall be no incentive credit during any month in which energy use is less than customer's base monthly energy plus 100,000 kWh.

A facilities charge, based on cost of facilities to serve the specific new load or addition to load, may be added to the monthly bill when this rider is in effect.

In no case will the incentive credit be greater than the difference between the average cost under our wholesale power supplier's Rate Schedule ED and the cost of secured power.

For Customers Beginning Service During the Period of June 1, 2007 to December 31, 2007:

<u>PERIOD</u>	<u>INCENTIVE DISCOUNT (\$/KWH)</u>
First 12 months of eligibility	.002
Second 12 months of eligibility	.001

Effective: June 1, 2007

SCHEDULE 22E
LARGE POWER SERVICE
(Billing Demand Greater than 2,500 kW)

Applicability

This rate applies to electric service used by one customer who requires not less than 2,500 kW. This rate schedule contemplates execution of a contract between the Cooperative and the customer. The industrial or commercial customer shall be responsible for the cost of installing and maintaining acceptable metering and telemetry equipment which meets CEPA's specifications and as required to provide service hereunder and under any applicable rider thereto.

Availability

Available to customer located on or near Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three-phase, 60 cycles, at Cooperative's available voltages.

Monthly Rate

\$6,000.00 Customer Charge, plus
\$0.45 Per kW Substation Demand Charge for all kW delivered, plus
\$2.17 Per kW Transmission Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus
\$12.72 Per kW Production Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus
50.98 Mills per kWh Energy Charge for all kWh

Determination of the Substation Billing Demand

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

Determination of the Transmission and Production Billing Demand

The monthly Transmission and Production Billing Demand shall be a clock-hour 60-minute coincident peak (CP) demand. The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The CP demand that is coincident with the system peak demand for CEPA's power supplier.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

Determination of Billing Energy

The Billing Energy (kWh) shall be measured energy at the high side of the transformer or adjusted to the high side of the transformer.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Monthly Charge

The minimum monthly charge shall be as specified in the contract for service.

Power Factor

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of highest average 15-minute demand be greater than 33%, the bill will be adjusted as follows:

All KVAR in excess of 33% (95% power factor) of Billing Demand will be billed at the rate of 75 cents per KVAR.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the customer before service is connected to guarantee payment of all bills.

Effective: July 1, 2015

RATE SCHEDULE 52E
SMALL COMMERCIAL TIME OF USE

Availability

Available for commercial, industrial, and three-phase farm service and/or all other uses including lighting, air conditioning, heating and power, subject to the established rules and regulations.

Type of Service

Single-phase, and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads. Service under this rate is limited to twenty five (25) kW demand.

Daily Rate

Daily Service Charge:

\$1.23

Plus:

17.560 cents per kWh for all on peak kWh's

6.037 cents per kWh for all off-peak kWh's

Determination of Peak and off Peak times

Summer Period (May – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Winter Period (November – April)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am; and Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.23 multiplied by the number of days in the billing cycle plus \$5.00 per kW of billed demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

RATE SCHEDULE 54E **COMMERCIAL TIME OF USE**

Availability

Available for customers located on or near Cooperatives lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge

\$1.23

Plus:

16.293 cents per kWh for all on peak kWh's

7.993 cents per kWh for all off-peak kWh's

Determination of Peak, Shoulder and off Peak times

Summer Period (May – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Winter Period (November – April)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am; and Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$ 1.23 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billed demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

RATE SCHEDULE 55D **CHURCH TIME OF USE**

Availability

Availability to Churches only, for all uses including lighting, air conditioning, heating and power, subject to the established rules and regulations.

Type of Service

Single-phase and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge

\$1.23

Plus:

18.098 cents per kWh for all on peak kWh's

6.394 cents per kWh for all off-peak kWh's

Determination of Peak, Shoulder and off Peak times

Summer Period (May – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Winter Period (November – April)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am; and Hour beginning at 3:00 pm through hour ending at 8:00 pm
- Off Peak – all remaining hours

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.23 multiplied by the number of days in the billing cycle plus \$3.00 per kW of billed demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

RATE SCHEDULE 61G
RESIDENTIAL CRITICAL PEAK TIME OF USE

Availability

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Monthly Rate

Daily Service Charge

\$1.23

Plus:

36.000 cents per kWh for all on peak kWh's

4.70 cents per kWh for all off-peak kWh's

Determination of Peak and off Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

RATE SCHEDULE 67C
NON-RESIDENTIAL TIME OF USE

Availability

Available for customers located on or near Cooperatives lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge \$1.75

Plus:

5.00 cents per kWh for all kWh's

Demand Charge:

\$22.51 per kW of demand registered during peak time

Determination of Peak, Shoulder and off Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00 pm
- Off Peak – all remaining hours

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours plus all hours New Year's Day, Thanksgiving and Christmas

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.75 multiplied by the number of days in the billing cycle plus \$22.51 per kW of billed demand but not less than 10% of the maximum demand established within the last 12 months.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes within the peak hours during the month for which the bill is rendered, as indicated or recorded by a demand meter,

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association

Tax Clause



To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2017

RATE SCHEDULE 70B **COST OF SERVICE RATE**

Availability

Available for all members and all types of usage with load requirements not exceeding 1,000 kW, subject to the established rules and regulations of the Cooperative. All commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW, or any commercial service providing EV charging to the public will be billed at this rate.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer, and shall not be resold or shared with others.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Rate for service

Service Charge

Daily charge
\$1.37/day

System Demand Charges

Distribution system demand charge
\$2.08/kW (maximum demand registered during the month)
Production demand charge
\$18.76/kW (maximum demand registered during peak demand time)

Determination of Peak, Shoulder and off Peak times

Summer peak period (April – October)

- Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday

Winter peak period (November – March)

- Hour beginning at 6:00 am through hour ending at 8:00 am Monday through Friday, except New Year's Day, Thanksgiving Day and Christmas Day.

Energy Charges

All kWh's
\$0.03443/kWh

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied by the number of days in the billing cycle.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Terms of Payment

The above rates are due and payable upon receipt.

RATE SCHEDULE 82D
SMALL PUBLIC FACILITIES
(Not to exceed 25 kW in Billing Demand)

Availability:

Available for non-commercial public facilities to provide lighting, air conditioning, heating and all other non-commercial uses, subject to the established rules and regulations of the cooperative.

Type of Service

Single-phase, and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads. Service under this rate is limited to twenty five (25) kW demand. If demand exceeds twenty five (25) kW, the prevailing Large Public Facility Rate Schedule shall apply.

Daily Rate

Daily Service Charge

\$1.23

Plus

9.484 cents per kWh for first 5,000 kWh's plus

9.004 cents per kWh for all remaining kWh's

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.23 multiplied by the number of days in the billing cycle plus \$5.00 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 84D
LARGE PUBLIC FACILITIES
(Billing Demand greater than 25 kW)

Availability

Available for non-commercial public facilities to provide lighting, air conditioning, heating and all other non-commercial uses, subject to the established rules and regulations of the cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge

\$ 1.23

Plus energy charges of:

For kWh's not greater than 75 hours times the billing demand:

13.042 cents per kWh for first 1,500 kWh's; plus

16.042 cents per kWh for the next 1,500 kWh's; plus

14.959 cents per kWh for excess kWh's

For all kWh's in excess of 75 hours and not greater than 300 hours times the billing demand:

9.844 cents per kWh for first 15,000 kWh's; plus

8.784 cents per kWh for excess kWh's

For all kWh's in excess of 300 hours times the billing demand:

7.318 cents per kWh for all kWh's

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Charges

The minimum charge shall be the highest of the following charges:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. The minimum daily charge of \$1.23 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

SCHEDULE 90B
DISTRIBUTED GENERATION (DG) RIDER

Application

This Rider will be applied in conjunction with currently applicable rates and on accounts that have a Distributed Generation Agreement in place with the Association.

Billing

The Association shall bill the member, in addition to the charges related to the applicable rate schedule, an amount determined in accordance with EXHIBIT C of the PURCHASE POWER AGREEMENT to offset and recover administrative, metering and other expenses related to serving interconnected distributed generation.

Commissioning fee	See Appendix A of the Association's Service Rules and Regulations
Administrative fee:	\$5.15/Month

RATE SCHEDULE 91
ELECTRIC VEHICLE CHARGING STATION RETAIL

Availability

Available to anyone charging a compatible Electric Vehicle (EV) at any of the EV charging stations owned by Coast Electric or Cooperative Energy within Coast Electric's certificated service territory.

Applicability

All service under this rate schedule shall be received via an electric vehicle charging station and measured by the metering device built into the charger. This service is for the exclusive use of the customer and shall not be resold or shared with others.

Network Connection Fee

A network connection fee of \$1.00 will be charged every time a vehicle is connected to a station to be charged.

Plus:

- 40.00 cents per kWh for all on peak kWh's
- 5.20 cents per kWh for all off-peak kWh's

Determination of Peak and off Peak times

- Peak - Hour beginning at 6:00 am and ending at 8:00 am; **and** Hour beginning at 3:00 pm through hour ending at 6:00pm
- Off Peak – all remaining hours.

Minimum Charges

The minimum charge under the above rate shall be the network connection fee.

Terms of Payment

The above charges will be collected immediately when charging session is complete.

Effective: May 25, 2021