

SCHEDULE 4R
COMMERCIAL

(Billing Demand greater than 25 kW)

Availability

Available for all members located on or near Cooperative lines for non-residential usage (excluding commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW), subject to the established rules and regulations of the Cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily service charge: \$1.65

Plus: energy charges of:

For kWh's not greater than 75 hours times the billing demand 14.000 cents/kWh

For all kWh's in excess of 75 hours and not greater than 300 hours times the billing demand 8.200 cents/kWh

For all kWh's in excess of 300 hours times the billing demand: 7.050 cents/kWh

Plus: A Demand Charge of \$1.37 per kW of monthly requirement

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 75% of the maximum demand established during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

Minimum Charges

The minimum charge shall be the highest of the following charges:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. The minimum daily charge of \$1.65 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billing demand.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: March 1, 2023